



March 2024

MANAGEMENT PRESENTATION

CREATING VALUE AND GIVING BACK

WWW.GEO-PARK.COM





DISCLAIMER

CAUTIONARY STATEMENTS RELEVANT TO FORWARD-LOOKING INFORMATION

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This presentation includes forward-looking statements. Forward-looking statements can be identified by the use of forward-looking words such as "anticipate", "believe", "could", "expect", "should", "plan", "intend", "will", "estimate" and "potential," among others. Forward-looking statements that appear in a number of places in this presentation include, but are not limited to, statements regarding our intent, belief or current expectations, regarding various matters, including, the drilling campaign, share buyback program, future capital expenditure, production growth, Adjusted EBITDA and free cash flow. Forward-looking statements are based on our management's beliefs and assumptions and on information currently available to our management. Such statements are subject to risks and uncertainties, and actual results may differ materially from those expressed or implied in the forward-looking statements due to various factors. Forward-looking statements speak only as of the date they are made, and GeoPark does not undertake any obligation to update them in light of new information or future developments or to release publicly any revisions to these statements in order to reflect later events or circumstances or to reflect the occurrence of unanticipated events.

This presentation includes forward-looking non-GAAP measures. The Company is unable to present a quantitative reconciliation of the 2024 Adjusted EBITDA because the Company cannot reliably predict certain of the necessary components, such as write-off of unsuccessful exploration efforts or impairment loss on non-financial assets, etc. Since free cash flow is calculated based on Adjusted EBITDA, for similar reasons, the Company does not provide a quantitative reconciliation of the 2024 free cash flow forecast.

Statements related to resources are deemed forward-looking statements as they involve, based on certain estimates and assumptions, the implied assessment that the resources will be discovered and can be profitably produced in the future.

Specifically, forward-looking information contained herein regarding resources may include: estimated volumes and value of the Company's oil and gas resources and the ability to finance future development, as well as the conversion of a portion of resources into reserves

The information included in this presentation regarding GeoPark's estimated quantities of proved, probable and possible reserves in Colombia, Brazil and Ecuador as of December 31, 2023; is derived, in part, from the reports prepared by DeGolyer and MacNaughton ("D&M"), independent reserves engineers. Certified reserves refer to net reserves independently evaluated by D&M. The reserves estimates in the reports prepared by D&M were prepared in accordance with the Petroleum Resource Management System Methodology (the "PRMS") approved in 2007 and revised in 2018 by the Society of Petroleum Engineers, the World Petroleum Council, the American Association of Petroleum Geologists, the Society of Petroleum Evaluation Engineers, the Society of Exploration Geophysicists, the Society of Petrophysicists and Well Log Analysts, and the European Association of Geoscientists & Engineers. PRMS proved reserves (1P) are estimated quantities of oil, condensate and natural gas from which there is geological and engineering data that demonstrate with reasonable certainty that they are recoverable in future years from known reservoirs under existing economic and operating conditions. PRMS probable reserves (2P) are those additional reserves which analysis of geoscience and engineering data indicate are less likely to be recovered than proved reserves but more certain to be recovered than possible reserves. PRMS possible reserves (3P) are those additional reserves that analysis of geoscience and engineering data indicates are less likely to be recoverable than probable reserves.

The accuracy of any resource estimate is a function of the quality of the available data and of engineering and geological interpretation. Results of drilling, testing and production that postdate the preparation of the estimates may justify revisions, some or all of which may be material. Accordingly, resource estimates are often different from the quantities of oil and gas that are ultimately recovered, and the timing and cost of those volumes that are recovered may vary from that assumed.

Reserves estimates prepared in accordance with SEC rules and regulations may differ significantly from reserves estimates prepared in accordance with PRMS guidelines.

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SPEED (ESG+)
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WE MAKE
ASSETS BETTER

CREATING VALUE AND GIVING BACK

01

RIGHT BUSINESS

WHO WE ARE

LATAM - WIDE INDEPENDENT

Experience and track record executing projects in six countries in Latin America, with diversified outlook since inception



21+ YEAR TRACK RECORD

- 135+ MMBOE Net produced
- 400+ Gross wells drilled
- Acquired 6,000 km² 3D seismic with additional 880 km² underway in 2024
- Assembled 4+ MM acres
- Value Created* \$1.8 BN 2P NPV10



SPEED = ESG+

- Net Zero Commitments (Scopes 1 & 2)
- 34% reduction in GHG emissions vs. 2021
- Majority Independent Directors
- MSCI ESG rating upgraded to 'AA': ESG leader



LEADING OIL AND GAS FINDERS

- Accomplished 81% Drilling Success Rate**
- Discovered 440+ MMBOE of 2P Reserves



LOW-COST OPERATOR

- ~90% of Production is cash flow positive at \$25-30 Brent
- Reduced D&C and operating costs by 40-45% since 2012



RIGHT TEAM

- Proven Team and Unique Culture

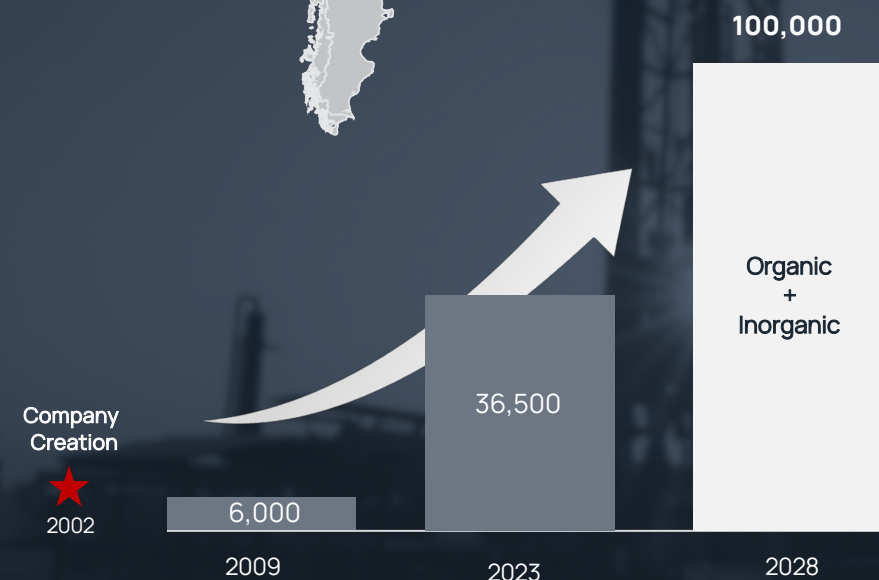
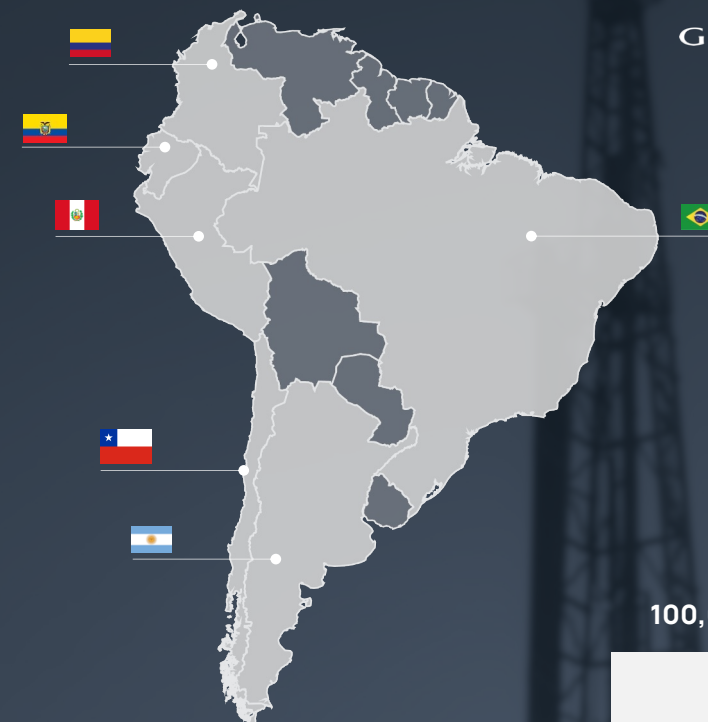


GIVING BACK TO SHAREHOLDERS

- \$225+MM Returned through dividends and buybacks representing 45% of current market cap

* As of December 31, 2023

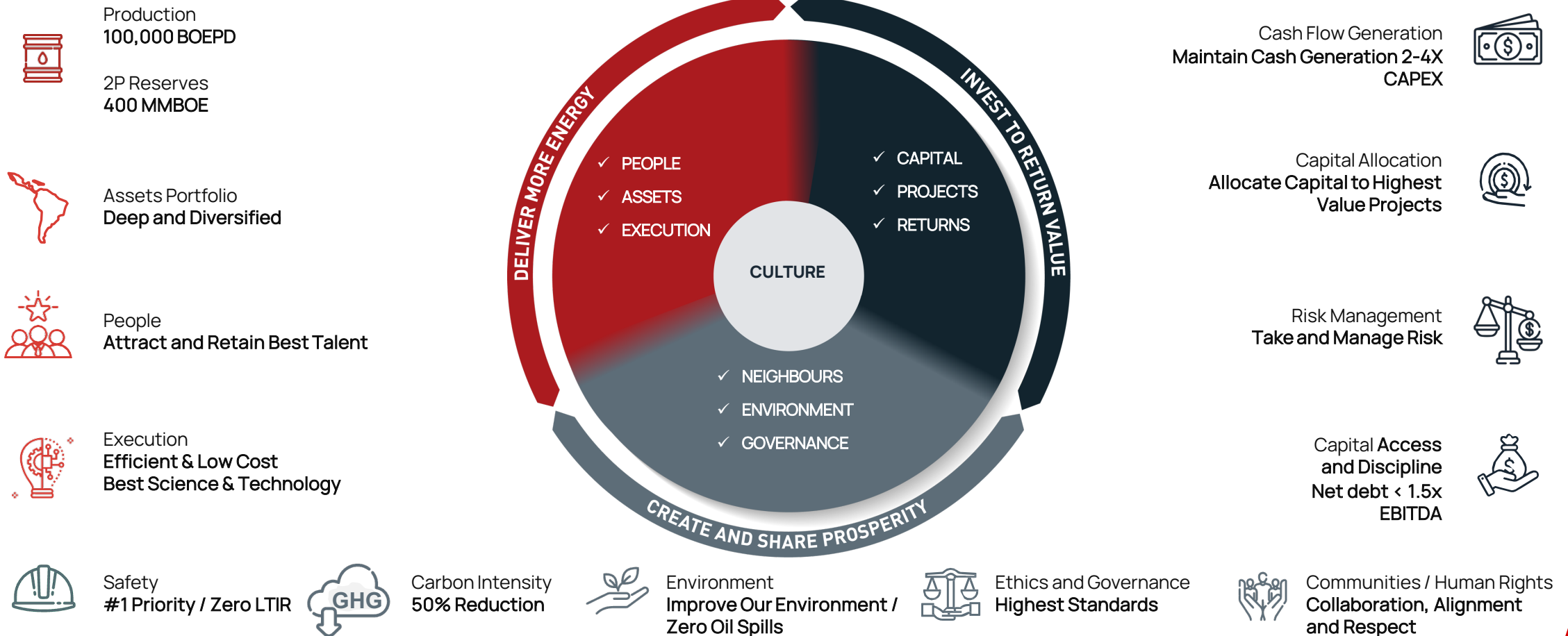
** GeoPark operated wells 2006 – 2023.



Net Average Daily
Production (BOEPD)

MEDIUM-TERM VISION

LEADING LATIN AMERICAN INDEPENDENT



02

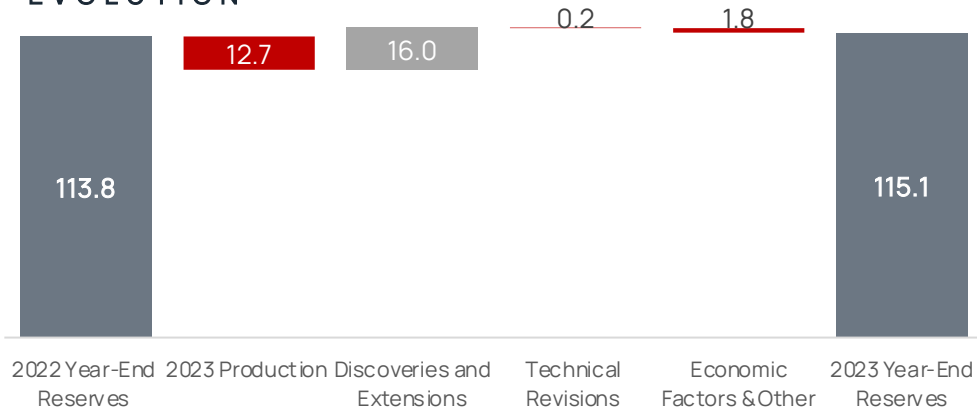
RIGHT NEIGHBORHOODS

CREATING VALUE AND GIVING BACK

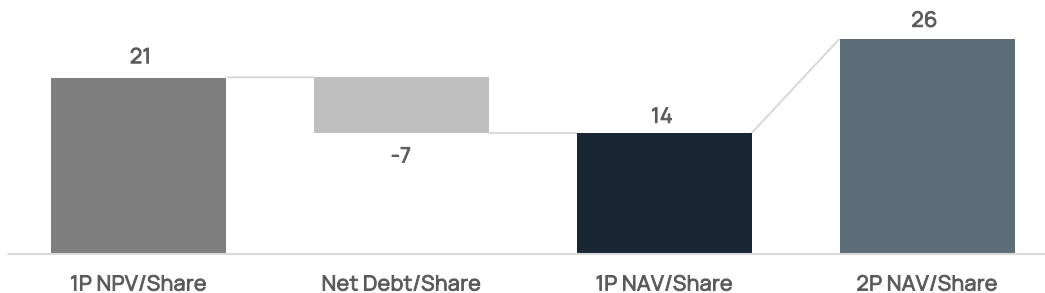
RESERVES

110% 2P REPLACEMENT

2P 2022 TO 2023 YEAR-END RESERVES EVOLUTION



ATTRACTIVE NAV/SHARE VALUATION



NET 2P RESERVES INCREMENTAL VOLUMES

Added 14 MMBOE of Net 2P Reserves

\$175 MM 2P NPV10 After Tax added with discoveries versus \$73 MM invested in 2023 exploration drilling

Added ~36 new 2P drilling locations



110%
2P Reserves Replacement Ratio (RRR)



9.1 years
2P Reserves Life Index (RLI)



\$1.8 billion
2P NPV10 After Tax



\$1.1 billion
1P NPV10 After Tax

LLANOS 34

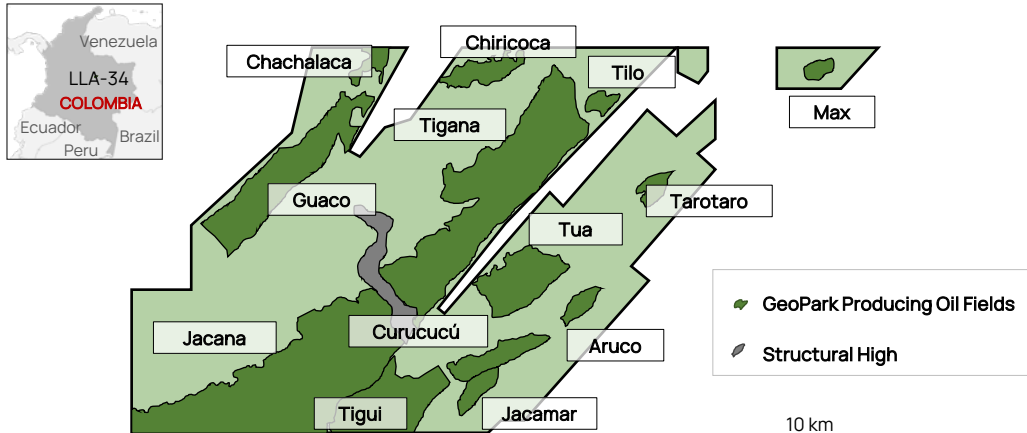
A WORLD-CLASS ASSET

OVERVIEW

- Acquired in 2012 with no reserves or production
- 13 oil fields discovered
- 200+ gross wells drilled
- 170+ gross MMBBL produced
- Tigana & Jacana rank among top 10 producing oil fields in Colombia

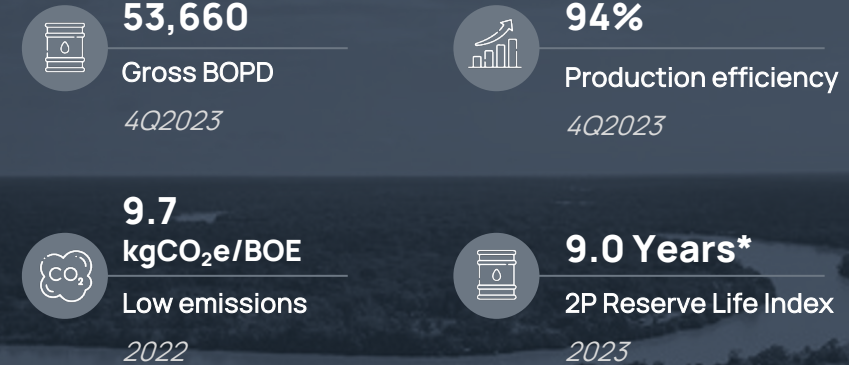
2024 DRILLING CAMPAIGN

- 18-20 development and injector wells, including 5-7 horizontal wells
- 1 exploration well

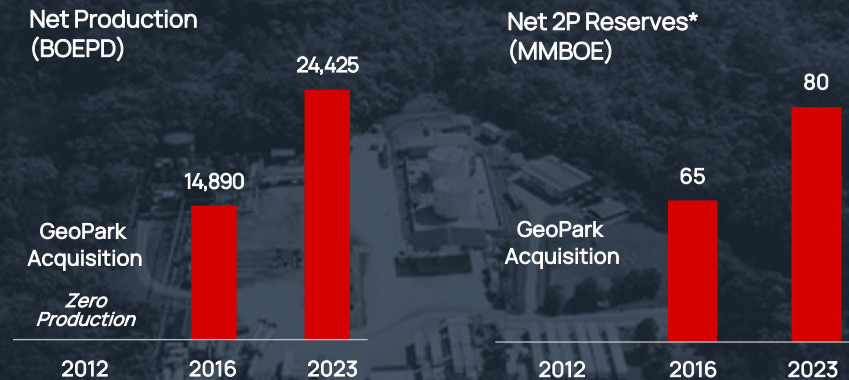


45% Operated WI

KEY METRICS



NET PRODUCTION AND RESERVES GROWTH



* 2023 D&M certified 2P reserves.

LLANOS 34

IMPROVING RECOVERY

HORIZONTAL WELLS

2023: From Pilot to Six Wells

Mirador Formation

~9,500 bopd Total Production*

Drilling Costs 20% Lower vs HW1

Laterals 44% Longer vs HW1

1,200 to 3,500 Feet Horizontal Section

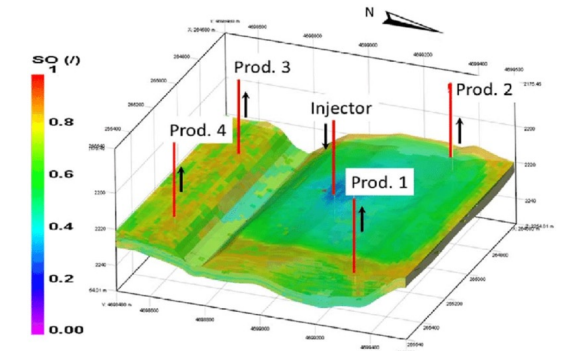
>6 Million BBLS Produced

2024: 6 Wells Mirador & Guadalupe formations

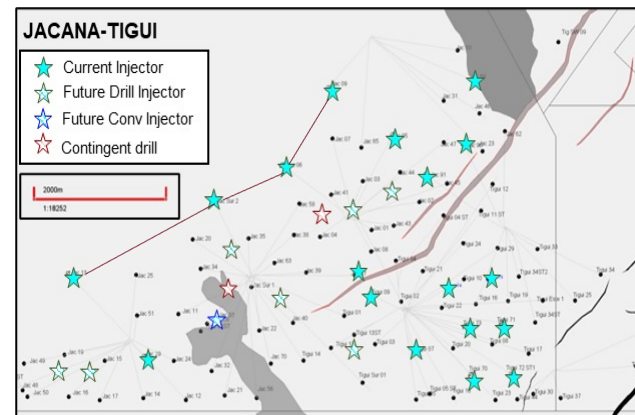
* As of March 10, 2024

WATERFLOODING

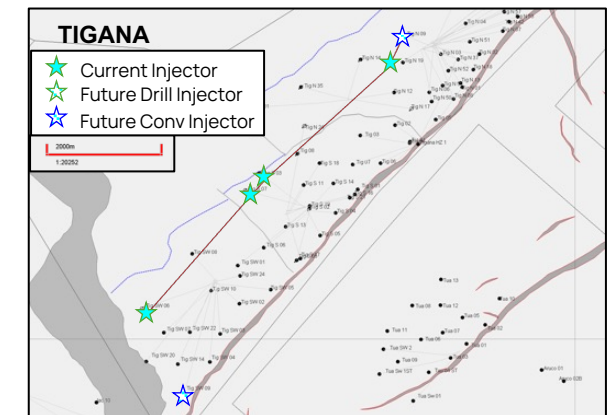
- Pilot phase 2022 -2023
- Optimum water injection through 5-spot and peripheral flooding
- Improved Recovery Factor by pressure maintenance and sweep
- 22 injectors implemented - 3,300 bopd incremental production
- 8 to 10 wells scheduled for 2024



Inverted 5-spot injection pattern



Jacana-Tigui – Peripheral + Pattern Development



Peripheral Injection

CPO-5

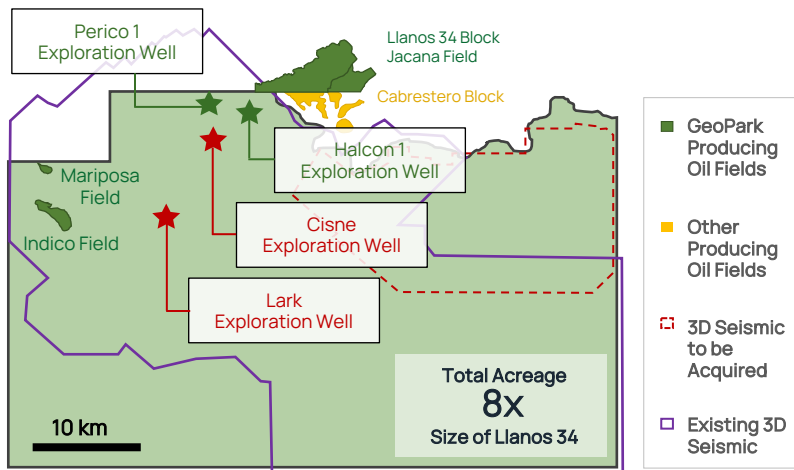
UNLOCKING THE UPSIDE

OVERVIEW

- Acquired in 2020
- Adjacent to core Llanos 34 Block
- Indico ranks among top 10 producing oil fields in Colombia

2024 CAMPAIGN

- Drilling 3-4 development and appraisal wells
- Drilling 1-2 exploration wells
- Acquiring over 230 km² of 3D seismic



30% Non-operated WI

KEY METRICS

22,733
Gross BOPD
4Q2023

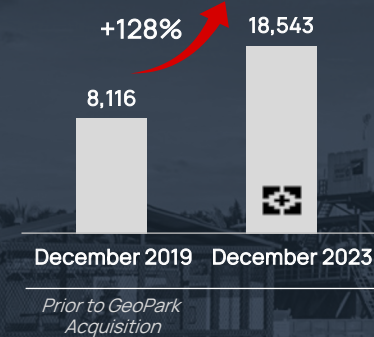
8
Producing wells

2.3x
Production increase since acquisition

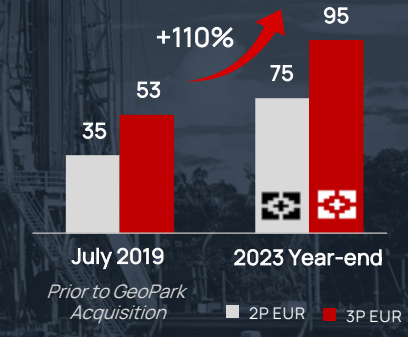
6.6 Years
2P Reserve Life Index*
2023

PRODUCTION & RESERVE GROWTH SINCE ACQUISITION

Gross Production (BOPD)



Gross EUR (MMBOE)**









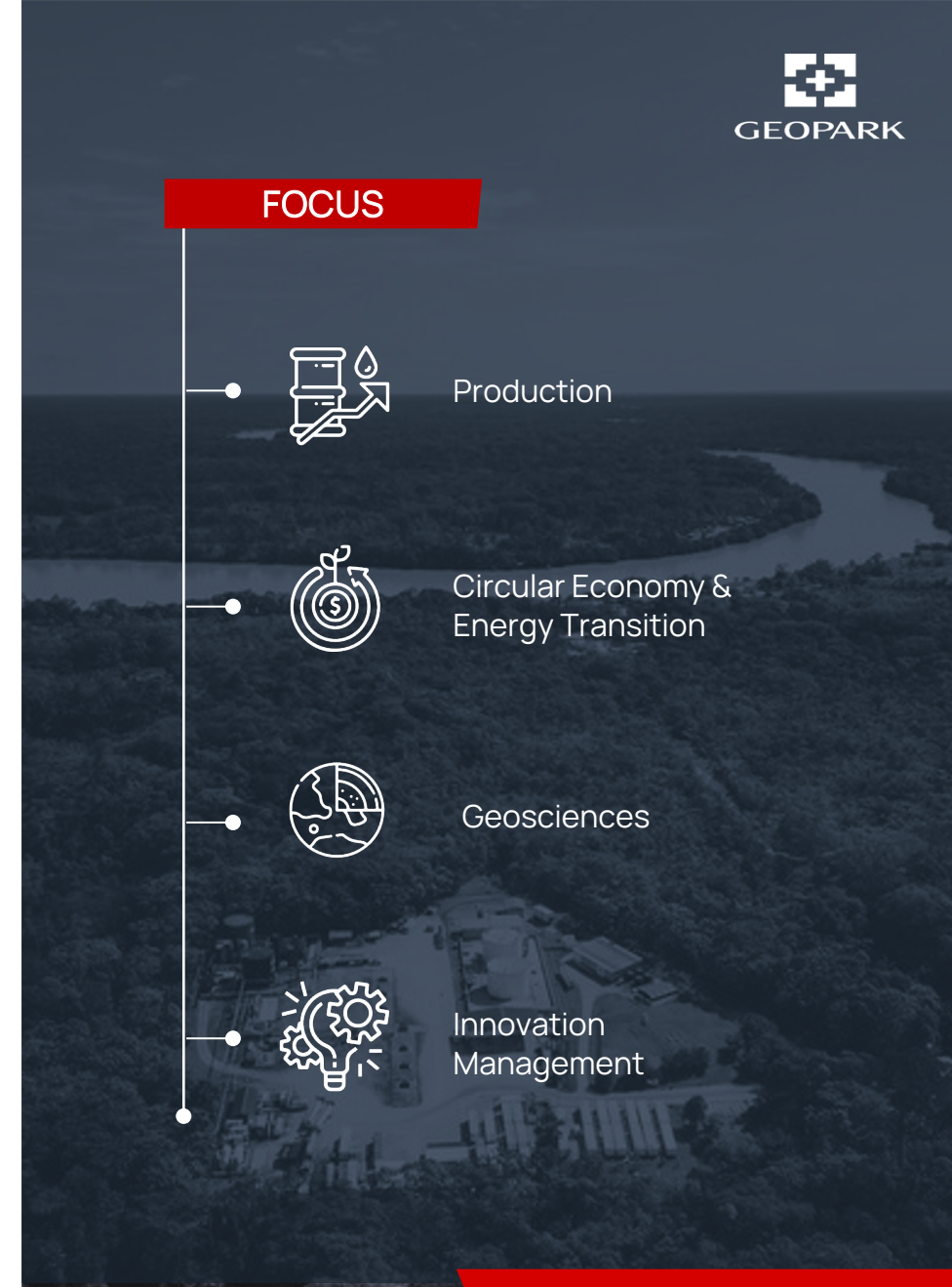
* 2023 D&M certified 2P reserves.

** EUR (estimated ultimate recovery) = Reserves plus cumulative production (2023 Year-end 2P and 3P Reserves were certified by D&M).

INNOVATION

AGILITY AND QUICK WINS

PROJECT	IMPACT	FOCUS
Artificial Intelligence	<ul style="list-style-type: none"> Leak detection in OBA pipeline - \$21-25k/yr Energy optimization of inj. pumps - \$150-200k/yr Fluid prediction from mud with gas chromatography 	  Production Geosciences
Carbon Quantum Dot Tracers for Waterflooding	<ul style="list-style-type: none"> Reduce lab analysis timeframes 75% 65% cost reduction Environmentally friendly Tax benefits \$4 MM net to GeoPark 	  Production Circular Economy
Centrifuge for tank bottoms	<ul style="list-style-type: none"> Centrifuge decanter to reduce waste +50% \$350k OPEX savings Reduce CO₂ emissions 	 Production
Electrocoagulation of waste water	<ul style="list-style-type: none"> OPEX annual savings \$130k 	 Circular Economy



LLANOS BASIN CHAMPION

2024 CAMPAIGN

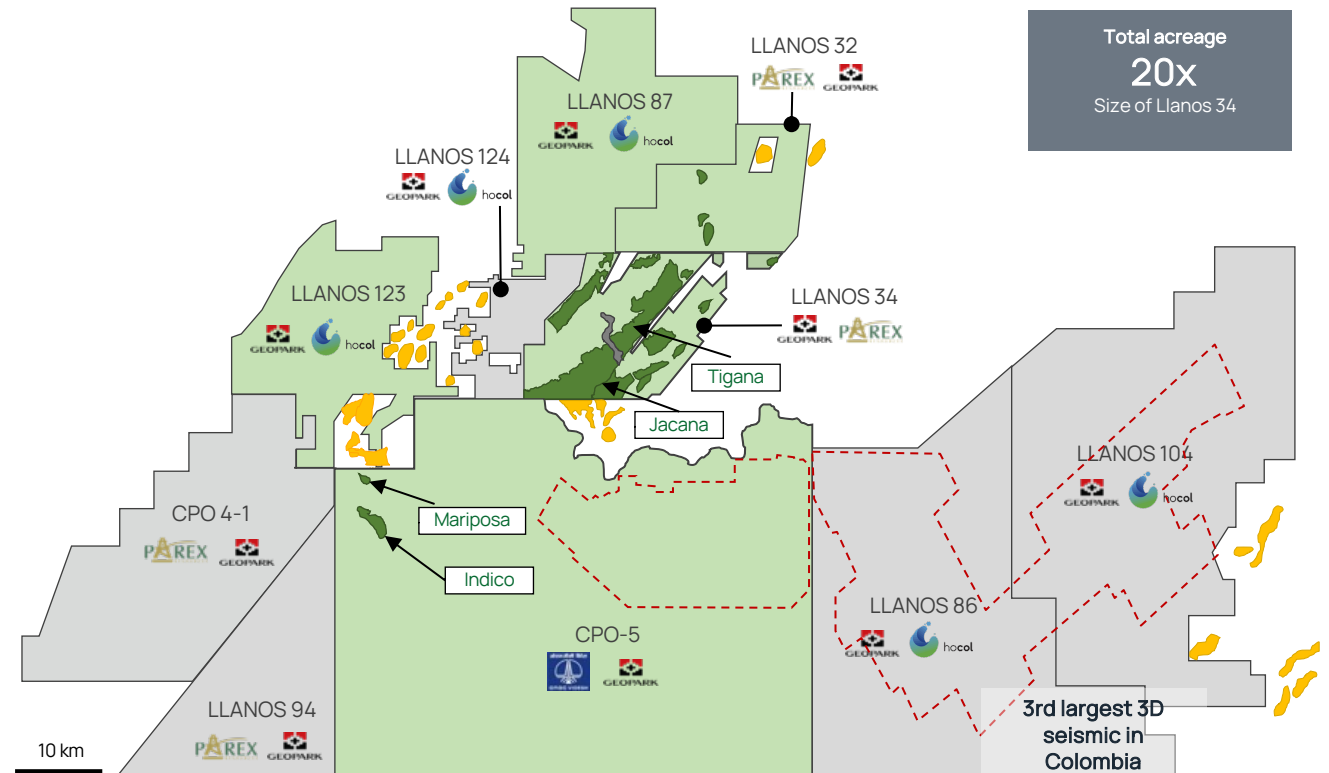
	Exploration Wells	Development and Appraisal Wells	Km ² of 3D Seismic
LLANOS BASIN Consolidated Activity	3-4	24-33	880+
CPO-5 GeoPark Non-operated, 30% WI	1-2	3-4	230+
LLANOS 34 GeoPark Operated, 45% WI	1	18-20**	
LLANOS 87 & 123* GeoPark Operated, 50% WI	1	3-9	
LLANOS 86 & 104 GeoPark Operated, 50% WI			650+***

* Subject to joint venture approval.

** Includes injector wells.

*** 3rd largest seismic acquisition in Colombia.

HIGH GROWTH POTENTIAL IN WELL-KNOWN BASIN



- GeoPark Exploration Blocks
- GeoPark Producing Blocks
- GeoPark Producing Oil Fields
- Other Producing Oil Fields
- 3D seismic to be acquired in early 2024

Multiyear development & exploration inventory with upside potential

NEW GROWTH FAIRWAYS

THREE NEW HIGH-POTENTIAL PLAYS IN COLOMBIA & ECUADOR

- Combined traps (Structural & Stratigraphic)
- Order of magnitude larger than remaining discrete, isolated structural traps
- Important catalysts for reserve replacement and production growth
- 100% success rate in all plays to date
- Current combined gross production of ~4,100 BOPD
- No oil-water contacts identified
- 19 2P & 19 3P locations generated from the exploration success
- Delineation to continue in 2024 with 7-11 gross wells

Stratigraphic traps are generally associated with higher resource potential

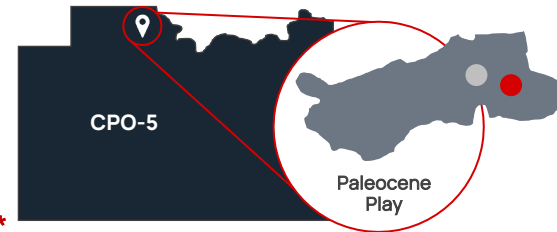
**Mean P10 100% gross unrisks.*

COLOMBIA

ECUADOR

LLANOS CPO-5 BLOCK | Non-operated, 30% WI

Delineating
the Paleocene Play
in Northern CPO-5

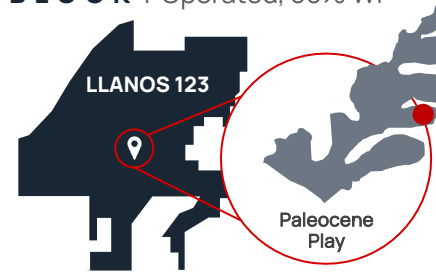


80-160 MMBO OOIP*

● Halcon 1 Drilled: Oct 2023	~110 BOPD
● Perico 1 Drilled: Dec 2023	~620 BOPD

LLANOS 123 BLOCK | Operated, 50% WI

Toritos Oil
Discovery



30-50 MMBO OOIP*

● Toritos 1 Drilled: Sept 2023	~820 BOPD
-----------------------------------	--------------

PERICO BLOCK | Non-operated, 50% WI

Delineating the
U-Sand Play



90-180 MMBO OOIP*

● Yin 2 Drilled: July 2023	~590 BOPD
● Perico Centro 1 Drilled: Sept 2023	~930 BOPD
● Perico Norte 4 Drilled: Oct 2023	~730 BOPD
● Perico Norte 5 Drilled: Jan 2024	~315 BOPD

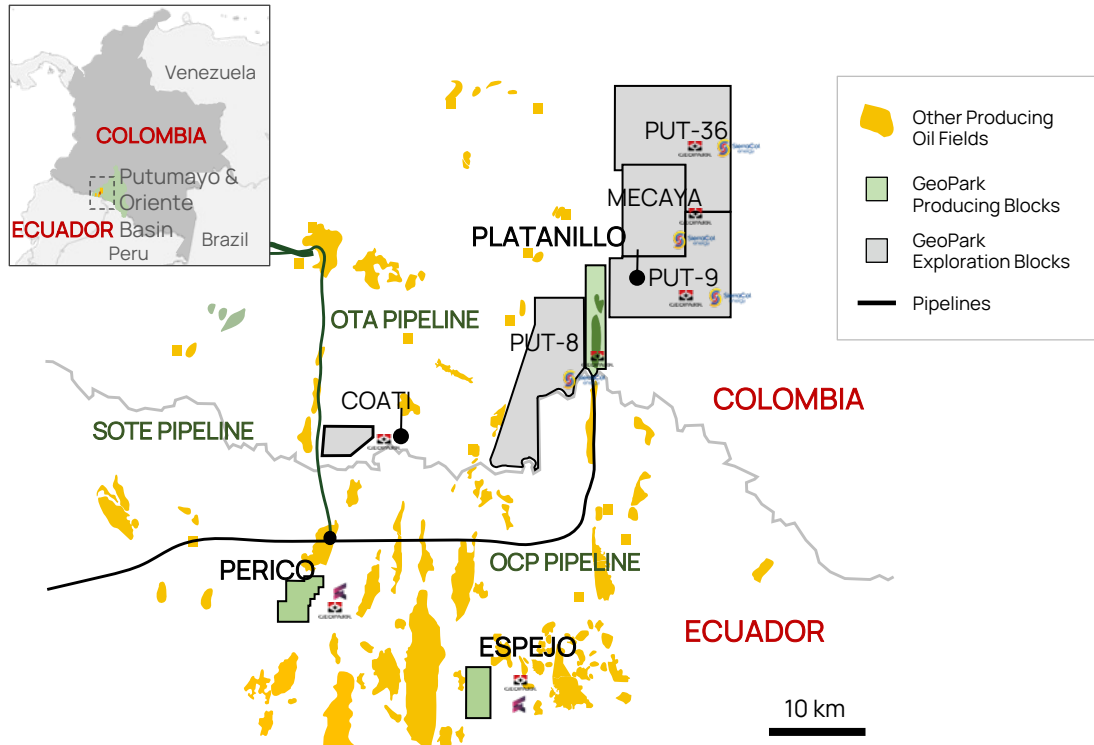


Average gross production from
March 7, 2024, to March 11, 2024



The area represents potential unrisks
exploration resources (not reserves),
internally estimated by GeoPark (not certified
or audited by any independent third party)

PUTUMAYO & ORIENTE: UNDEREXPLORED PROVEN BASIN



KEY HIGHLIGHTS PUTUMAYO



1,658
Gross BOPD
4Q2023



92%
Production
Efficiency
4Q2023



\$4/BBL
Transport Cost

2024 CAMPAIGN

- Drilling 1-2 gross exploration wells in the PUT-8 Block, adjacent to the Platanillo Block

KEY HIGHLIGHTS ORIENTE



2,838
Gross BOPD
4Q2023



115%
Production
Increase
4Q2023 vs
3Q2023



Developing
a complete structural
and stratigraphic
geological model for
the U-Sand reservoir

2024 CAMPAIGN

- Drilling 3-7 appraisal wells
- Drilling 2-3 exploration wells
- Focused on continuing delineation of the U-Sand reservoir

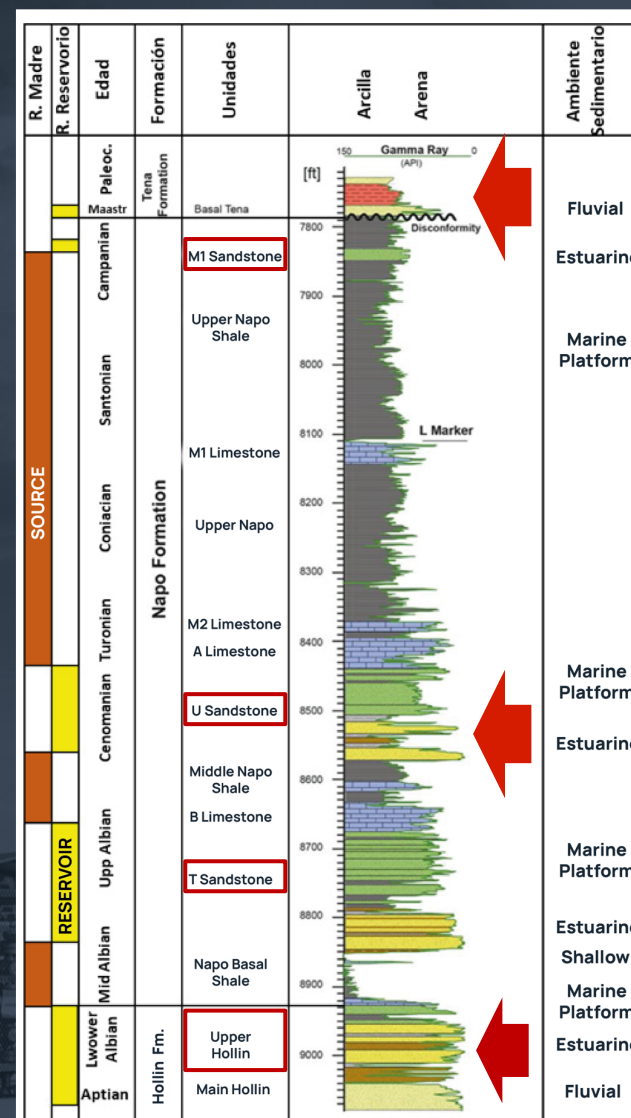
DEVELOPING EXPERTISE IN THE U-SAND

OBJECTIVES

- Seven wells drilled, Seven successes
- Developed a proprietary U-Sand reservoir model, has significant potential; significant competitive advantage
- Aggressive 2024 appraisal program converting 2P to 1P (PDPs)
- Early 2024 U-Sand and basal Tena appraisal success at Perico Norte 5
- Currently drilling the Perico Norte 6 appraisal well



ORIENTE - PUTUMAYO BASIN: TYPE WELL



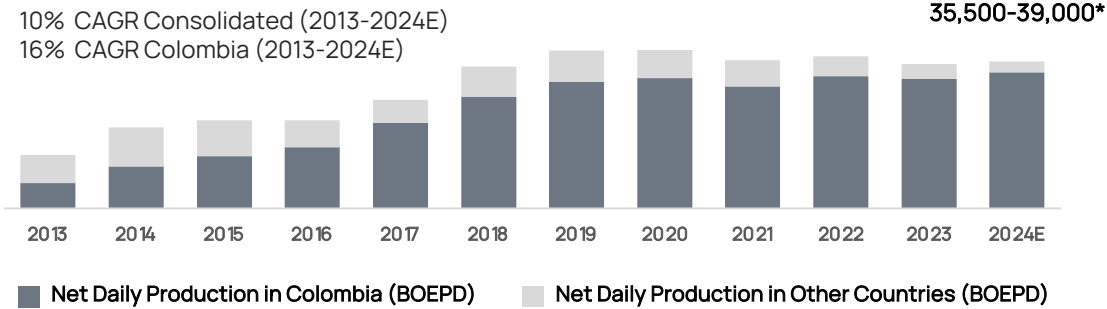
CREATING VALUE AND GIVING BACK

03

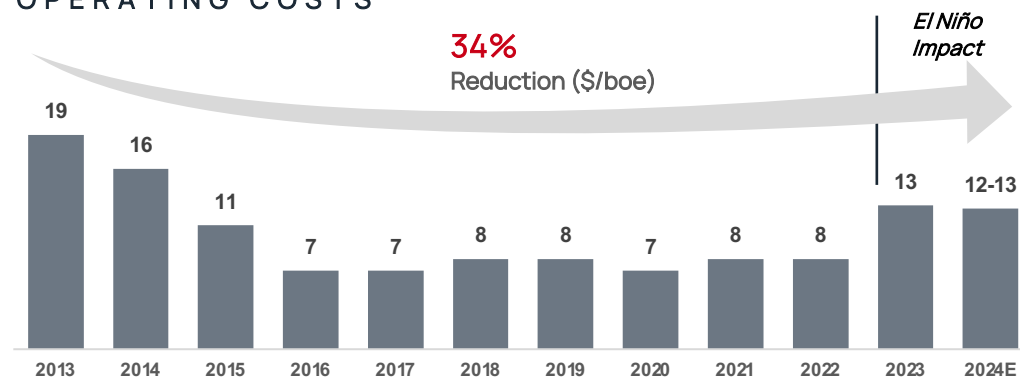
SOLID AND
PROFITABLE

LOW-COST & EFFICIENT OPERATOR

PRODUCTION GROWTH (BOEPD)



OPERATING COSTS



* 2024 consolidated production guidance was adjusted from the previous 37,000-40,000 boepd to reflect the divestment of assets in Chile.

ON THE GROUND OPERATIONAL EXPERIENCE



120+ MM

Net BOE Produced
2006-2023



300+

Gross Wells Drilled
2013-2023



9 Rigs

4 drilling + 5 workover
March 2024



480+ / 2,400+

Direct / Indirect
Personnel

LOW BREAKEVENS



Oil (\$40-50 /BBL)

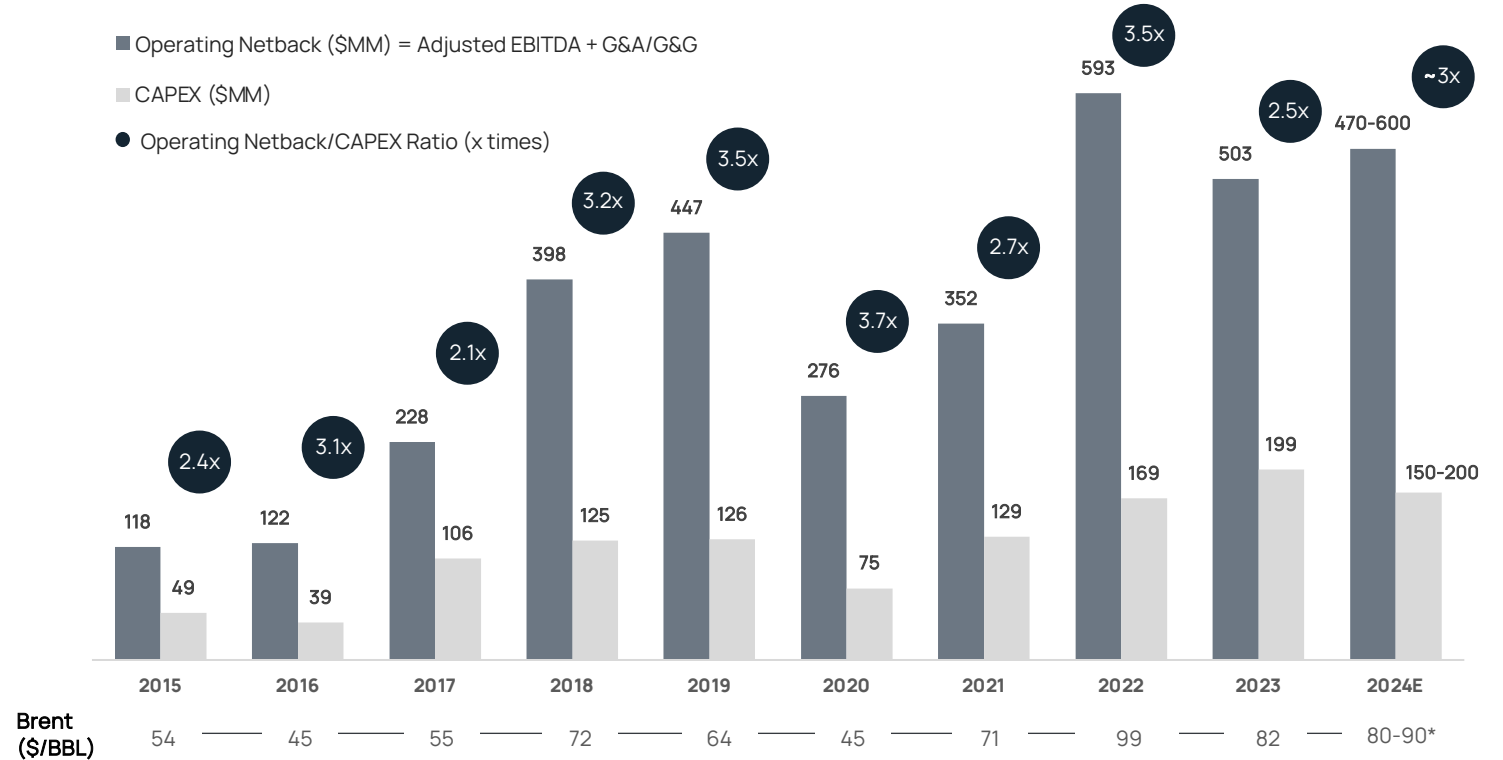
Oil (\$25-30 /BBL)

Gas (Unaffected by oil price)

~90%
of production is
cash flow positive
at \$25-30 /BBL
Brent

COST & CAPITAL EFFICIENCY LEADS TO SUPERIOR RESULTS

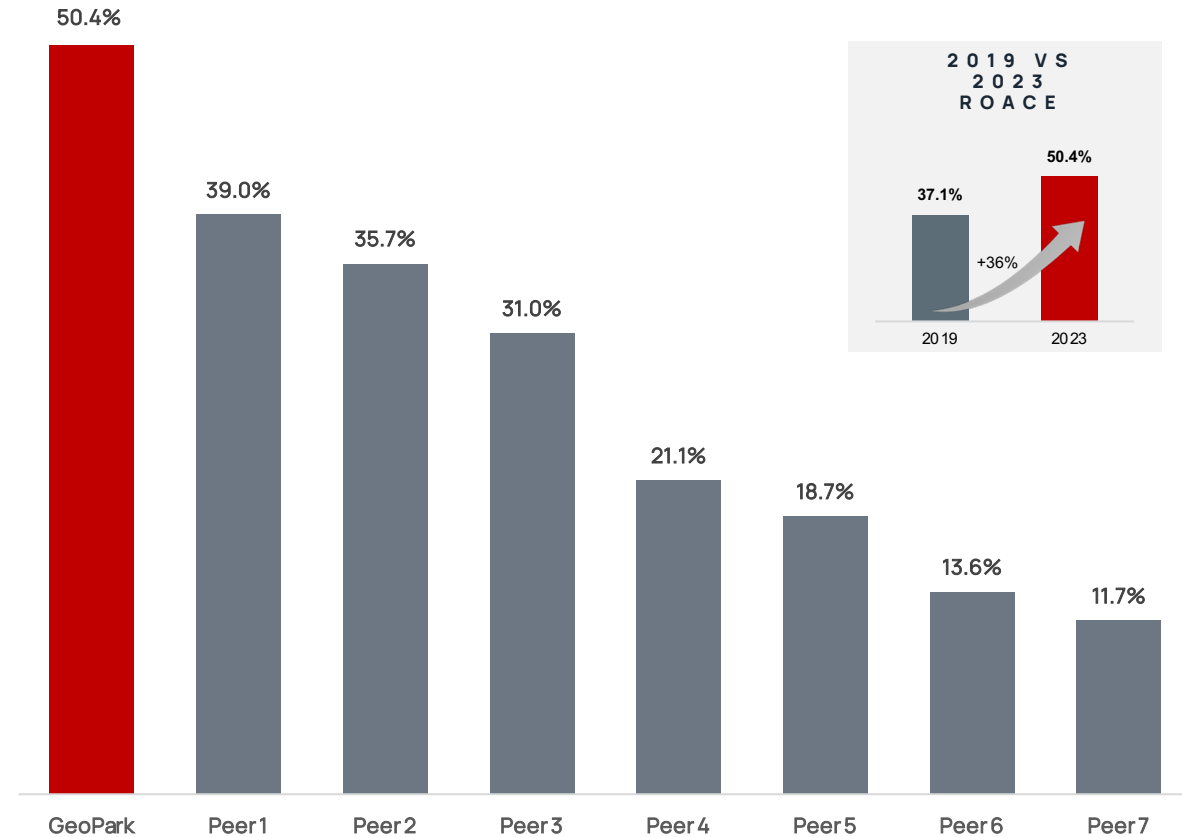
CASH GENERATION 2-4x CAPEX IN EVERY OIL PRICE ENVIRONMENT



* Base Case assumption for 2024.

DIFFERENTIATED RETURNS IMPROVING RETURNS ON CAPITAL EMPLOYED

ROACE - LATAM JUNIOR E&P's - LAST TWELVE MONTHS



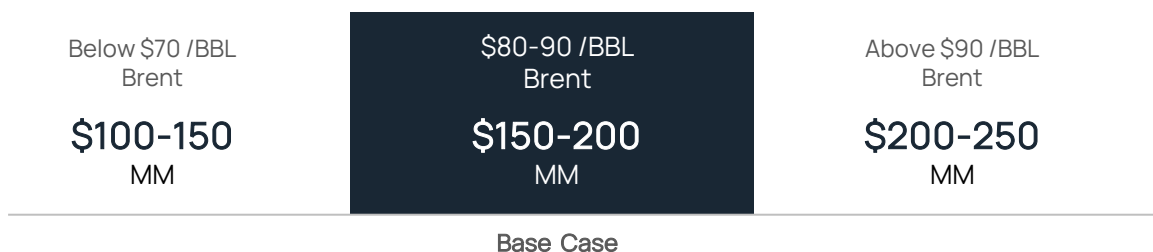
Source: BTG Pactual Report: The Art of Capital Allocation (March 5, 2024)

2024 WORK PROGRAM: DISCIPLINED CAPITAL ALLOCATION

2024 CAPEX BREAKDOWN (\$80-90/BBL BRENT)



2024 WORK PROGRAM FLEXIBILITY



2024 WORK PROGRAM HIGHLIGHTS

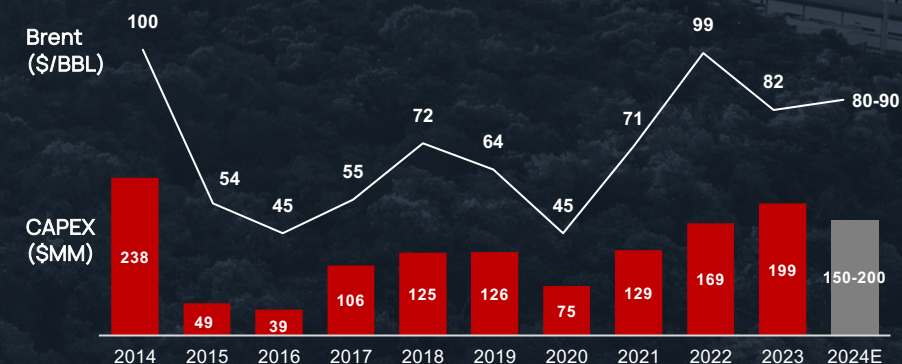

35,500-39,000*
BOEPD Production
Assuming no production from the 2024 exploration drilling program

35-45
Gross Wells

~70-80%
Allocated to Development and Appraisal Drilling

5-10
Gross Exploration Wells

PROVEN FLEXIBILITY - ACCOMMODATES OIL PRICE VOLATILITY



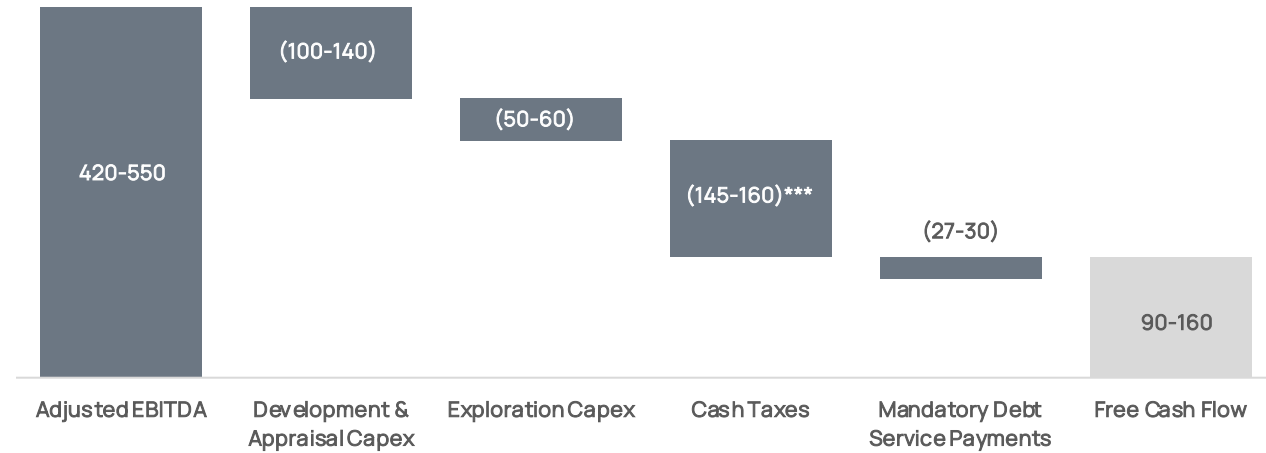
* 2024 consolidated production guidance was adjusted from the previous 37,000-40,000 boepd to reflect the divestment of assets in Chile.

03. SOLID AND PROFITABLE

2024 FREE CASH FLOW

STRONG FREE CASH FLOW* GENERATION

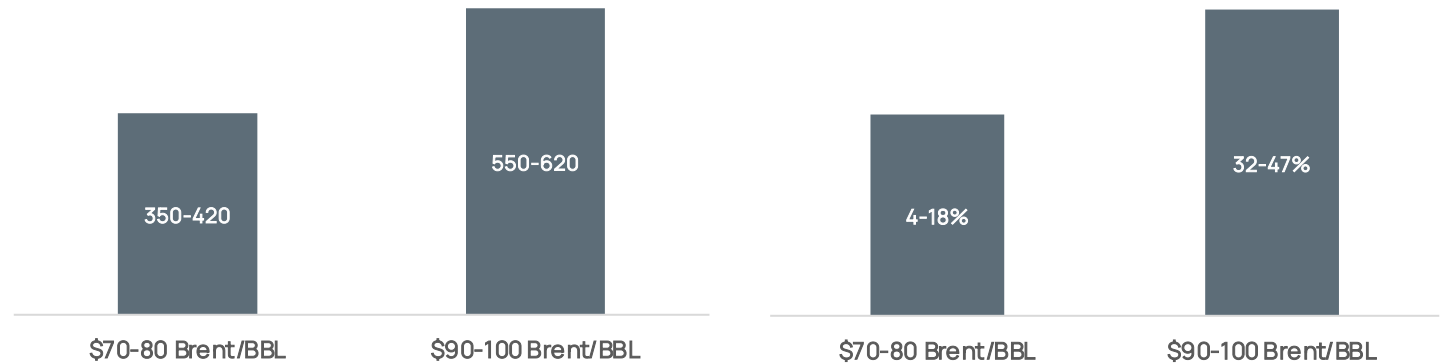
2024E Free Cash Flow** (\$MM) at \$80-90 per BBL (Brent)



SENSITIVITY TO BRENT SCENARIOS

2024E Adjusted EBITDA* (\$MM)

2024E Free Cash Flow Yield**** (\$MM)



* The Company is unable to present a quantitative reconciliation of the 2024 Adjusted EBITDA because the Company cannot reliably predict certain of the necessary components, such as write-off of unsuccessful exploration efforts or impairment loss on non-financial assets, etc. Since free cash flow is calculated based on Adjusted EBITDA, for similar reasons, the Company does not provide a quantitative reconciliation of the 2024 free cash flow forecast.

** 2024 Brent Oil price assumption with -\$4-5 Vasconia differential. Free cash flow excludes changes in working capital.

*** Cash taxes include current taxes plus withholding and self-withholding taxes. 2024E cash taxes are subject to change depending on the actual 2023 current tax provision that will be paid in 2024.

**** Free cash flow yield divided by market capitalization from December 1, 2023 to January 1, 2024.

STRONG BALANCE SHEET WITH SAFETY NETS IN PLACE

LIABILITIES

Well-structured, low-cost & long-maturing debt profile

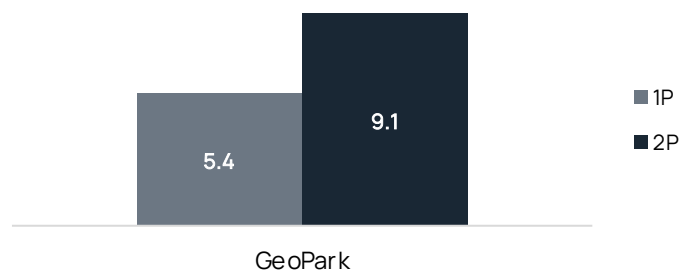
\$275 MM debt
reduction since April
2021

\$500 MM
Bond maturing in 2027

5.5%
Coupon

RESERVE LIFE EXCEEDS DEBT MATURITY

Reserve life index (years) – D&M 2023



ASSETS AND SAFETY NETS



\$133 MM

Cash & Cash Equivalents
December 31, 2023



Hedges

In Place
Securing Base
Oil Price



\$1.8 BN*

2P Net Present Value



Proven

Team and Track
Record



\$80 MM**

Unsecured, Committed
Credit Facility

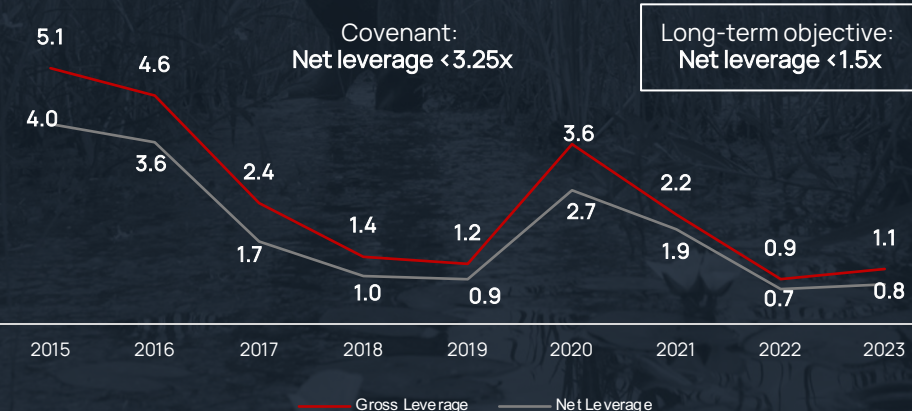


9.1 YEARS*

2P Reserves Life Index

GROSS & NET LEVERAGE

Gross and net debt/Adjusted EBITDA (x)



* 2023 D&M certified 2P reserves.

** No amounts drawn as of March 12, 2024.

HEDGING PROGRAM

ONGOING CAPEX & DEBT SERVICE

APPROACH



12-15 months

Tenor



30-50% production

Hedge Target



28% Average Hedging Ratio (2024)

On track with target

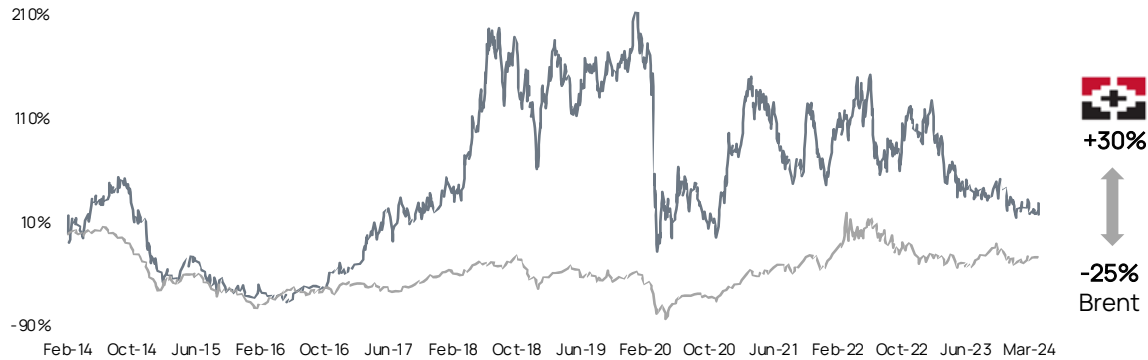
HEDGE BOOK OVERVIEW



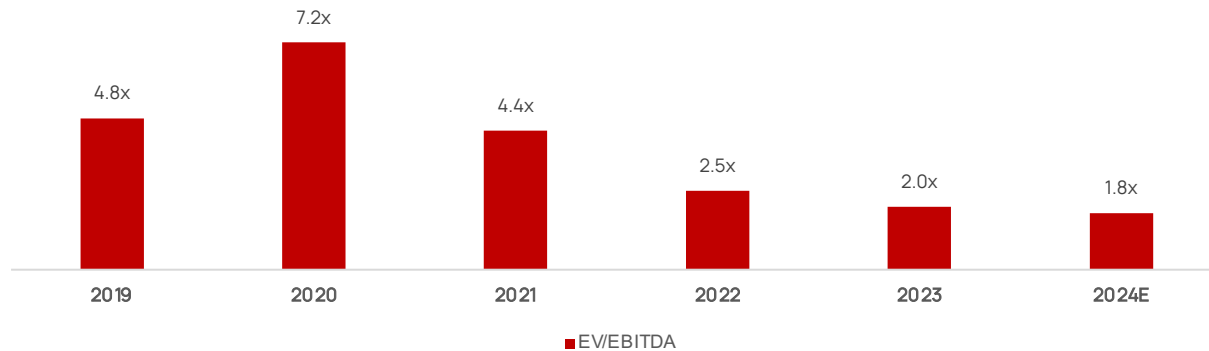
03. SOLID AND PROFITABLE

RETURNING VALUE TO SHAREHOLDERS

10 YEARS OUTPERFORMING BRENT



TRADING BELOW HISTORICAL MULTIPLES



RETURNED MORE THAN 45% OF MARKET CAP
TO SHAREHOLDERS SINCE 2019



Quarterly
Cash
Dividend

\$69 MM

Total Distributed
2019 - 2023

6.15%

Dividend Yield*

\$7.5 MM

\$30 MM Annually



Share
Buyback
Program

\$156 MM

20% of Shares
Outstanding
2019 - 2023

Up to \$50 MM

Share
Repurchases

\$31.2 MM

3.0 MM Shares
2023

Source: Bloomberg




* Dividends divided by market capitalization from December 1, 2023 to January 1, 2024.

CREATING VALUE AND GIVING BACK

04

SPEED (ESG+)
SINCE DAY ONE

CLEAN HYDROCARBONS: CLIMATE ACTION

-  **130,000+ tons**
Of CO₂ Emissions prevented
-  **34%**
Reduction in Carbon Emissions Intensity to 12.1 kgCO₂ e/bbl*
-  **CO₂ reduction**
Goals for all employees



GHG EMISSIONS INTENSITY REDUCTION TARGETS

Scopes 1 & 2 (GeoPark operated)
Baseline: 2020

Short-Term	Emissions Intensity Reduction by 2025 or sooner
35-40%	
Medium-Term	Emissions Intensity Reduction by 2025-2030
40-60%	
Long-Term	Emissions by 2050
Net Zero	



CLEANER ENERGY MIX:

Llanos 34's connection to the National Grid:

- Long-term benefits of ~100k tons yearly emissions
- Colombia has one of the cleanest energy matrices**

Solar Photovoltaic Farm:

- 10 MW energy capacity with no emissions
- New capabilities in our workforce



ENERGY EFFICIENCY:

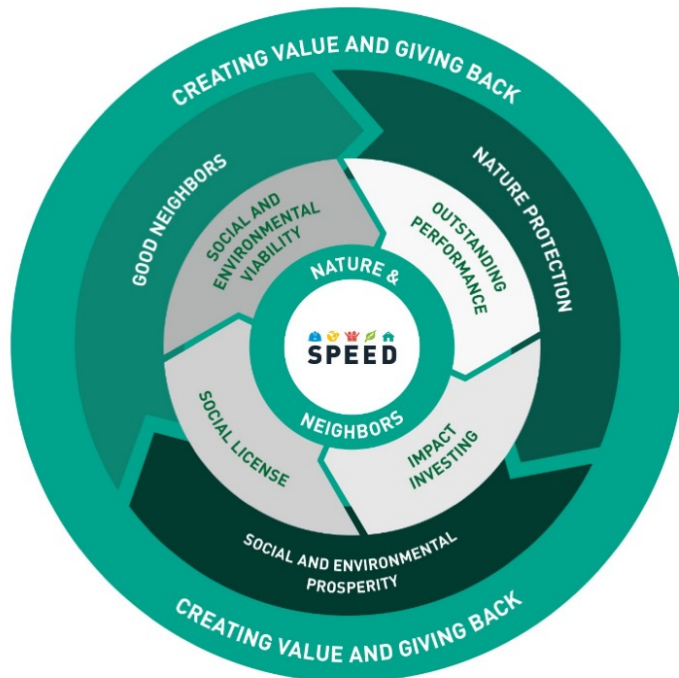
Involving all key operating process:

- Lifting
- Separation & treatment
- Reinjection
- Transportation

*From 18.4 kgCO₂e/boe in 2021 to 12.1 kgCO₂e/boe in 2022. ** ~83% hydro 2022 (Corficolombiana, 2023).

SOCIAL: EMPLOYER AND NEIGHBOR OF CHOICE

PREMISES AND ENABLING FACTORS



01

Early management of the social environment

- Social Environment Plans by Asset
- Monitoring and Early Warning
- Alignment with the Business Continuity Model

02

Permanent Relations, Social Dialogue and Citizen Participation

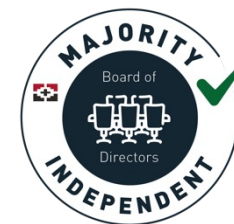
03

Value Chain

04

Socioenvironmental Investment Strategy

GOVERNANCE: DIVERSE AND EXPERIENCED BOARD



EXECUTIVE BOARD MEMBERS



James F. Park
Co-founder and
Former CEO of GeoPark

- SPEED
- Technical
- Strategy & Risk



Andrés Ocampo
CEO and Former
CFO of GeoPark

- SPEED



Marcela Vaca
Former General Director
of GeoPark Colombia

- SPEED

INDEPENDENT BOARD MEMBERS



Sylvia Escovar
Chair Of The Board
Former CEO of Terpel

- SPEED
- Audit
- Nomination & Corporate Governance



Robert A. Bedingfield
Former Lead Partner at EY

- Compensation
- Audit
- Nomination & Corporate Governance



Brian F. Maxted
Co-founder and Former CEO &
CXO of Kosmos Energy

- Compensation
- Technical
- Strategy & Risk



Somit Varma
Former Global Head of Oil, Gas, Mining and
Chemicals at the International Finance Corporation
(IFC) and MD at Warburg Pincus

- Compensation
- Technical
- Nomination & Corporate Governance
- Strategy & Risk



Constantin Papadimitriou
CEO of General Oriental Investments S.A.

- Compensation
- Audit
- Strategy & Risk



Carlos E. Macellari
Former Director of Geology at Repsol and Former
Director of Exploration and Development at Tecpetrol

- Technical
- Strategy & Risk

GEPARK NAMED 'ESG LEADER'

CARBON DISCLOSURE PROJECT:

Beginning the Journey

Climate Change 2022: Score



C

Climate Change 2023: Score



B

Water Security 2023: Score



C



United Nations
Global Compact



United Nations signatory to the Global Pact 10 Universally accepted principles of Human Rights, Labor standards, environment, fight against corruption and, Sustainable Development Goals (SDGs)

BLOOMBERG GENDER EQUALITY INDEX

Member of the Bloomberg GEI since 2021



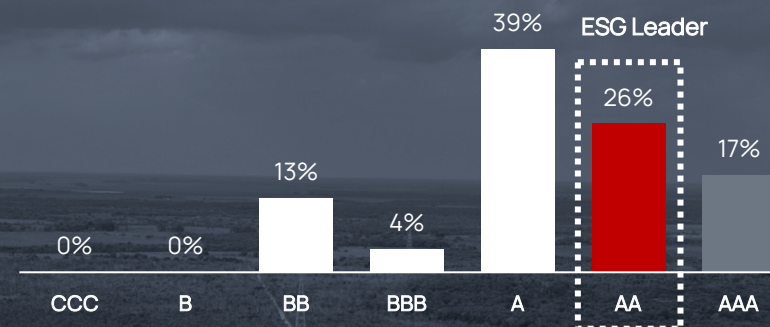
DOW JONES SUSTAINABILITY INDEXES

Participated for the second year in the DJSI Corporate Sustainability Assessment (CSA)



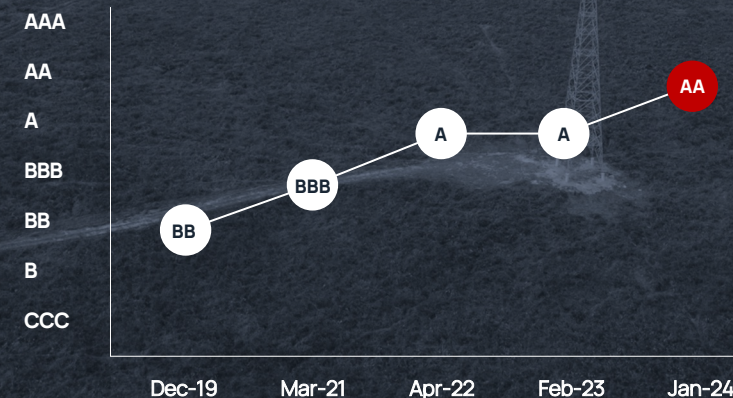
MSCI: RATINGS EVOLUTION

ESG RATING DISTRIBUTION



Universe: MSCI ACWI Index constituents, Oil & Gas Exploration & Production, n=23

ESG RATING HISTORY



ESG Rating history shows five most recent rating actions

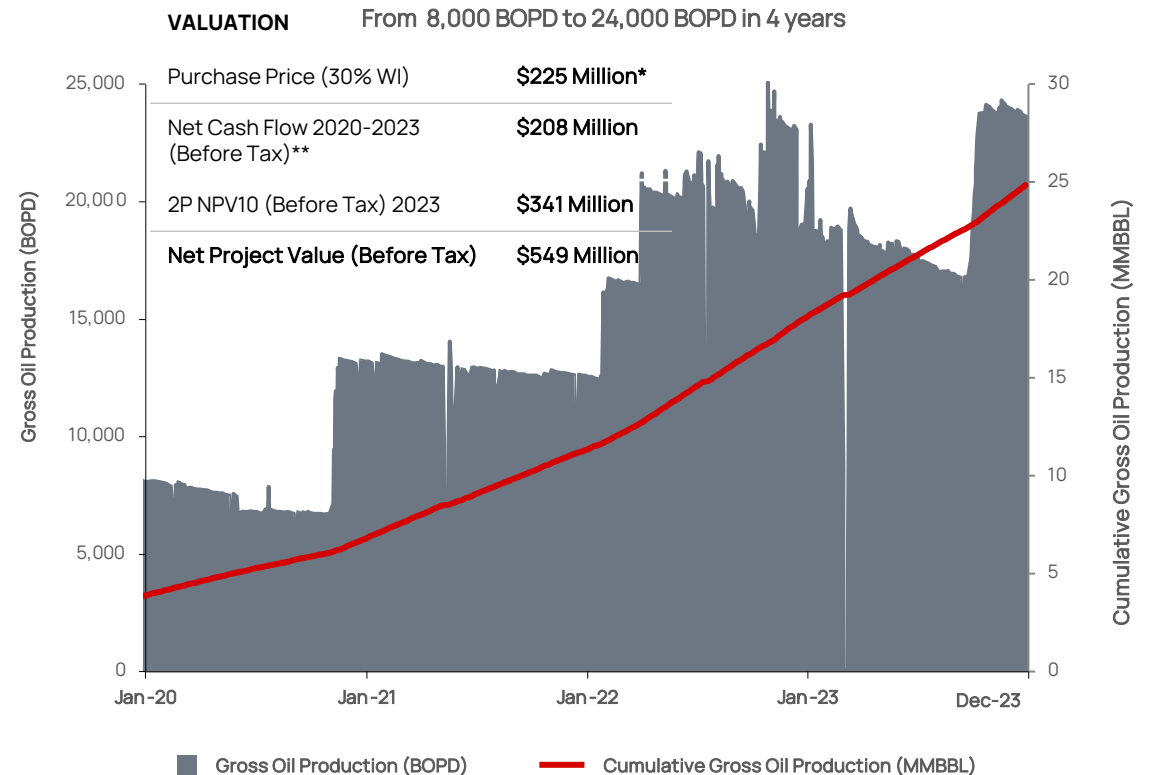
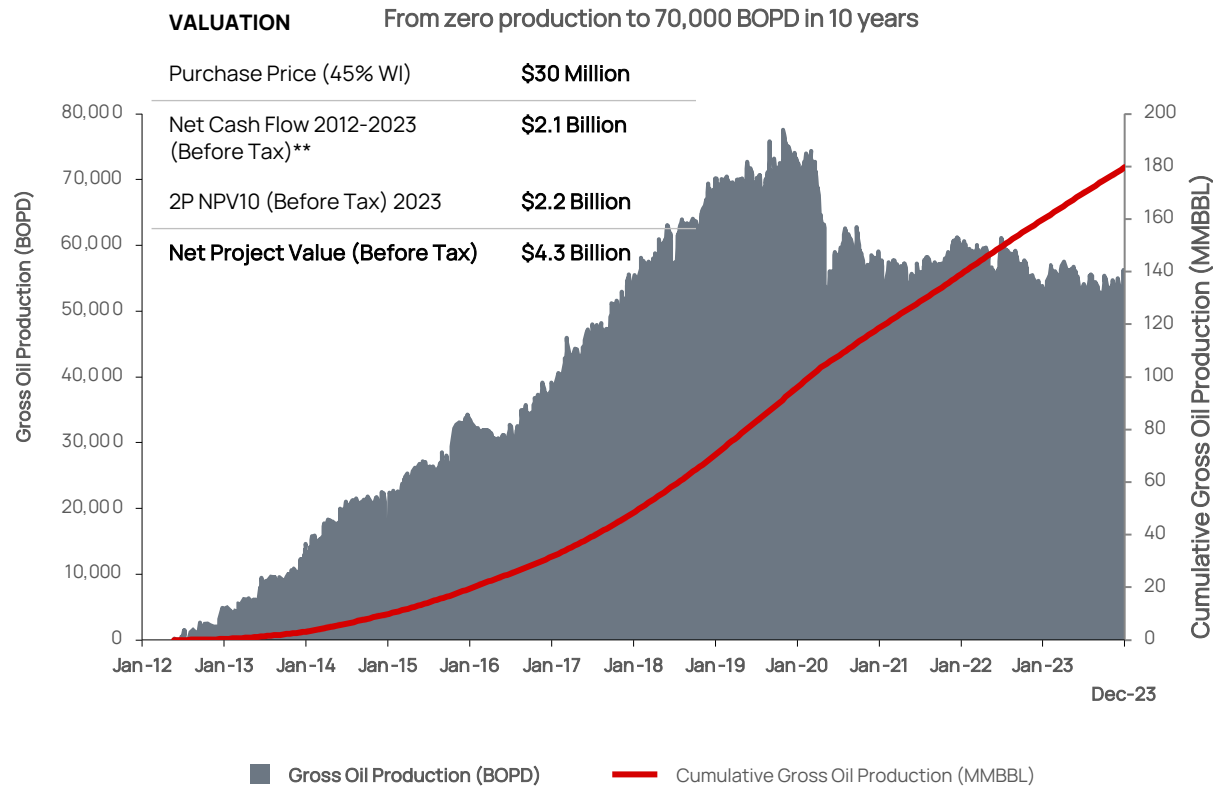
CREATING VALUE AND GIVING BACK

05

WE MAKE
ASSETS BETTER

CREATING VALUE THROUGH ACQUISITIONS

LLA 34: GROSS OIL PRODUCTION PROFILE SINCE ACQUISITION **CPO-5: GROSS PRODUCTION PROFILE SINCE ACQUISITION**



*Corresponds to the portion allocated to the CPO-5 Block in the Amerisur acquisition. ** Net Cash Flow refers to Operating Netback less Capital Expenditures (excluding the effect of realized hedge losses or gains).

MULTIPLE OPPORTUNITIES ACROSS LATIN AMERICA



GEPARK APPROACH

Strong track record of creating value through acquisitions

- Geology first: best basins, best rocks, best play types selected by G&G Team
- Achieve scale with value: production and reserves with upside
- Great economics: low-breakevens, value accretive
- Balanced portfolio: different plays, basins, countries, fluid types
- Conventional & Unconventional / Onshore / Shallow Offshore

IN SUMMARY



20+

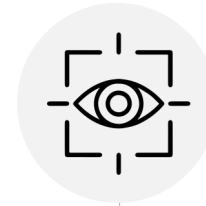
years building
the right
business and
culture



Track record of
**value
creation**



Industry-leading
capital returns,
hand-in-hand with
**ESG
delivery**



**Renewed
vision**
for the future



GEOPARK