ADVANCING OUR **EMISSIONS REDUCTION EFFORTS**



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Transportation

and logistics

\$

Investments

Product

use

Scope 3

Scope 2

Scope

Company

operations

Electricity

purchase

Purchase of

goods and services

88

Employee

travel

and

transportation

)[

Fuel

purchases

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OUR TARGETS:

In November 2021, GeoPark established targets to reduce the intensity of GHG emissions (Scopes 1 and 2), applicable to all our operated assets.

2030

40-60%

reduction in GHG

emissions intensity*

2025

35-40%

reduction in GHG emissions intensity*

*Compared to 2020 baseline.

HOW HAVE WE PROGRESSED?



2050

emissions

NET ZERO

HESE REDUCTIONS HAVE BEEN ACHIEVED HROUGH:



CLEAN ENERGY



METHANE MANAGEMENT

ENERGY AND OPERATIONAL EFFICIENCY

51%

environment.

Self-consumption

of more polluting fuels.

We meet operational demands through cleaner energy sources.

First connection of LLA-34 to the National Interconnected System

In July 2022, we connected the Llanos 34 block to the National Interconnected System with an operational capacity of 50 MW.

This connection allowed us to reduce gas and diesel consumption used in the block's self-generation systems.

This project accounts for 96.5% of the clean energy-related emission reductions.



LLA-34 Solar Farm

In November 2022, we began purchasing energy from the solar farm located in LLA-34, which has an installed capacity of 10 MWp.



Platanillo Solar Backup System

In June 2023, a solar backup system came into operation for the auxiliary services of the Amerisur Binational Pipeline.

These projects accounts for 3.5% of the clean energy-related emission reductions.

We manage methane emissions to ensure

they have the least possible impact on the

In some operations, we use natural gas

to generate electricity, avoiding the use

23%

We are optimizing processes and facilities to carry out our operations with lower energy demand.

Process and Technology Improvements

New operational processes and chemical inputs allowed us to reduce fossil fuel consumption in the water-oil separation process that occurs alongside hydrocarbon extraction.



11%

Fugitive Emissions Detection Plan

In 2022, we conducted the first fugitive emission measurements in LLA-34, and in 2023 we started in Platanillo, LLA-87, and LLA-123. Based on the

measurements, we launched the Leak Detection and Repair (LDAR) plan.



Flare Gas Capture and Combustion **System**

In 2023, we completed the construction of permanent flares in LLA-34, where the remaining emissions identified in the measurements are directed.



Improving the Performance of **High-Energy Equipment**

We continuously redesign downhole pumps for well fluid production, improving pump performance.



PORTFOLIO MANAGEMENT

15%

We have also reduced our GHG emissions through the sale of assets:

Argentina (2023) and Chile (2024).

